SUSTAINABLE PARTNERSHIP FOR ROOFTOP SOLAR ACCELERATION IN BHARAT

(SUPRABHA)

Technical Assistance Program

DISCOM User Manual for Rooftop Solar Unified Web Portal for the State of Meghalaya

About the Manual

Solar rooftop market is still at a nascent stage and numerous critical links are required for development of the market ecosystems for scaling of deployment. One such link is developing an online web-portal that will bring together all the stakeholders on a single platform and enable seamless communication among them. The Unified Web Portal provides that platform for all the stakeholders involved in the process of installation of grid connected solar rooftop plants. The portal aims to digitize the complete process of application, approval, and implementation of solar rooftop in the state of Meghalaya. This will avoid delays in seeking approvals and thus ensure faster installation of solar rooftop plants. Following are the main stakeholders of the solar rooftop program in Meghalaya:

- Meghalaya Energy Corporation Limited. (MeECL)
- Meghalaya Power Distribution Corporation Limited (MePDCL)
- Consumers of the Meghalaya Power Distribution Corporation Limited
- Rooftop Solar System Installers / Empaneled vendors

The purpose of this User Manual is to provide an easy-to-follow, step-by-step, comprehensive guide to assist consumers to access the UWP to facilitate Interconnection in the State of Meghalaya. The manual will guide stakeholders regarding the use of the UWP and its functionalities. The functions and the processes to be followed are described in detail to aid the user in use of the portal for seamless navigation and processing. The Unified Web Portal (UWP) was developed with the support SUPRABHA- Technical Assistance (TA) Program.

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DISCOM Login

DISCOM officers shall login to the portal using their registered email id and password using the following steps:

1. Enter registered "Email Id" and "Password" and the "captcha(text)" shown in image in the box and click on "Sign in" button as shown in figure below.

THE UNIFIED WEB PORTA	l – Meghal	ΑΥΑ
Statute Energy Corporation	Lid	
Email		
Password		
Captcha	q9VwZ	2
LOGIN		
New User Registration	Forgot Passwor	ď

2. Once logged in, the Dashboard homepage shall appear as illustrated in Figure below.

Dshboard			
APPLICATION SUBMITTED	TECHNICALLY FEASIBLE	synchronized 1	site verified 1
MNRE SUBSIDY PCR SUBMITTED	MNRE NON-SUBSIDY PCR SUBMITTED		

Technical feasibility Determination

Discom shall receive the application form after submission from consumer and shall carry out the technical feasibility of the application form and subsequently either accept or rejects the application or update the necessary changes in the portal.

1. Click on the Application tab in the left menu to view the list of applications received as shown in figure below.



2. From the list of Applications, the Discom shall open the applicant's form by clicking the application form icon given against the respective applicant as shown in figure below.

Applications List					
Application No.	Applicant Name	CA Number	Status	Application Form	Action
MEC/000049	Kjnkzn Jknkj	8129	Technically Not Feasible	2	→
MEC/000016	Test User	2222222	Submit the Work Completion Report to MePDCL	<u>k</u>	÷

- 3. After reviewing the application, the Discom shall proceed by clicking the arrow given under the action tab.
- 4. Application tracking window will open, click on the blue arrow next to technical feasibility assessment by DISCOM as shown in figure below.

Application Tracking						
Process Description	Responsibilities	Name	Approval Status	Form/Formats	Documents Attached	Action
Application Initiated	Applicant	SIdhant Sharma	Initiated			
Offline Payment of Application	Applicant	SIdhant Sharma	Uploaded		Payment Receipt	
Technical Feasibility Assessment by Discom			Not Submitted			→

5. The page shall be redirected and the Discom shall select the status (by selecting the appropriate radio button) as 'Technically feasible' or 'Deficiencies and Technical constraints' or 'Technically not feasible' as shown in figure below.

Name		CA Number	
SIdhant Sharma		121	
Application Number		Address	
MEC/000051		jbjkb jhjb	
Connection Type		Proposed Capacity(kWp)	
LT		5	
lect One Option			
Fechnically Feasibility	ODeficiencies & Technical C	onstraints OTechnically Not Feasible	

6. In case of Deficiencies and Technical constraints, The Discom shall select the same and select the check box and enter the remarks for reason for the deficiency and click on the submit button as shown in figure below

Select One Option		
OTechnically Feasibility	Operation and the second se	OTechnically Not Feasible
This is inform you that we have recieved your above mentioned A	oplication	
Dificiencies In Payment		
Dificiencies In Application On scrutinizing the application the	MePDCL has found that deficiencies exist in the application, becaus	e of the under-mentioned reason:
Technical Constraints After undertaking the technical feasibilit exist due to the under-mentioned reason	y inspection it is found that it is not feasible for the MePDCL to prov	ide connectivity up to the applied capacity. Technical constrains
However, the connectivity is feasible for a reduced capacity of	KW	
Based on this communication, the Applicant can:		
1. Accept the connectivity at reduced capacity or		
2. Withdraw the Application		
Please complete the above query within seven days of receipt of t Feasibility'. In case you have not completed the formality within th	his intimation and submit the response as per 'Response of Applica ne given period, your application shall stand cancelled and paid fee	nt for Removal of Deficiencies as Intimated After the Technical s, if any, shall not be refunded.
Designation of Authorized Officer		
(AEE Shillong East, AEE)		
Submit		

7. In case of Technically not feasible, The Discom shall mention the reason and hence terminate the application as shown in figure below.

Select One Option		
OTechnically Feasibility	ODeficiencies & Technical Constraints	Technically Not Feasible
This is to inform you that we have received your above mention	ed application and on technical scrutiny have found that:	
The application is not feasible at this stage due to the following	reasons:	
(others if any)		
The application hereby stands terminated.		
Designation of Authorized Officer		
(AEE Shillong East, AEE)		
Submit		

8. If the application meets the technical feasibility, DISCOM shall select the Technical feasibility and enter the details as shown in figure below. Also upload the sanction letter and click on submit button.

Select One Option @Technically Feesibility	00#for	des & Technical Constraints	O'Technically/Int Feedble
	The Record		
2.16	ang magnara		
	la consumer aligible for subsidy?		@ Subaidy O Namabaidy
A	Applicant Debail		
1	Name of the Applicant		Sidhant Sharma
-	Zanice Connection No.		121
•	Cologoy		σ
*	Datribution		MEPICL
•	Pelanumbar		Polenumber
*	Sector		Sector
7	Address		(d)+6(h)6
•	Mobile No.		8800548771
•	Diabribution Transformer Details		
*	Name of the SS		Name of the SS
•	OTR expectly in KIR		DTR capacity is N/A
5	Voltage with		Voltage ndio
*	Total connected load on the OTR (in K/R)		Total connected load on the OTR (in VUV)
•	Add. To do sandtoned so far (in KIN)		Addt Issada aarstiiseend aa far (in 1870)
٠	Already proposed loads (in KDI)		Ready proposed lands (n.102)
*	Addition of point 4,5 and 6 on 278:304+0+6 (n 800)		Telal load on UTR 1204494 (in MRV
•	QRP/ generation advandy converted capacity in NV		GRP1 generators already corrected separity in WI
•	Programmed GRPV gammanilars requestly in kill		Proposed GRPV generators expectly in kill
10	Addition of 3 and 3 capacity Y 2 3 ~ 3 (in kit)		Table generation separately $Y \equiv \delta + 0$ (in kH)
55	Difference between load and generation separate Z=X-Y		Difference between load and generation capacity Z=X-Y
12	Whether the transformer opporty is adequate to other the proposed generator in addition to the existing loads and generators opporty with 14POCL and other sources (Ferg)		Whether the transformer capacity is a dequate to caller the proposed generator in addition to the soliding loads and generators capacity with NePOCL and other accross (if any)
c	Feeder Details		
*	Name of the 11 kill feeder		Nama of the LL W/Insider
•	Name of 55(1): 55 from which 1: Wifeeder is emanating		Name of 55/11 SS from which 11 W funder is amanaling
•	Type and size of the senductor		Type and also of the conductor
*	Current samping separatly of the faceler		Current comping capacity of the feeder
	Total connected OTR separate on this ss RV feeder (KCP)		Total connected DTR capacity on this 51 KV feeder (MVR)
•	QRP/ generators connected on this feeder; if any, and their operatory		ORPY generators connected on this feeder; if any, and their capacity
,	Maximum load reached on the feeder in Amps and KIX		Maximum laad reached on the feeder in Ampa and KO.
•	Remarka		Tanala
0	Whether Technically Feasible or Not to Export the Power From Proposed GRPV Generator		O Yea O To
Upload In-Principle Sension	hiber		
Choose File No file shoe	an .		
Submit			

Allotment of time slot for Inspection

Discom shall share 3 time slots to consumer for the inspection and synchronization of the plant with the grid. The process of allotment of time slot for the inspection are:

1. Click on the Application tab in the left menu to view the list of applications received as shown in figure below.



2. From the list of Applications, click on the blue arrow under the action next to application with process description as Allotment of time slot for Inspection as shown in figure below.

Application Tracking						BACK
Process Description	Responsibilities	Name	Approval Status	Form/Formats	Documents Attached	Action
Application Initiated	Applicant	SIdhant Sharma	Initiated			
Offline Payment of Application	Applicant	SIdhant Sharma	Uploaded		Payment Receipt	
Technical Feasibility Assessment by Discom	AEE	AEE Shillong East	Accepted	<u>k</u>	Sanction letter	
Uploading of PPA & Test Reports of meters	AEE	AEE Shillong East	Accepted		PPA Test Report of Meter	
Submit the Work Completion Report to DISCOM	Applicant	Sidhant Sharma	Uploded	<u>B</u>	Photo of plant Module Make and serial Nos Undertaking for DCR Content	
Allotment of time slot for Inspection	Applicant	SIdhant Sharma	Submitted			→

3. Time Slot Allotment window will open as shown in figure below, enter the 3 time slots as per the availability and click on submit button.

Name			CA Number		
SIdhant Sharma			121		
Application Number			Address		
MEC/000051			jbjkb jhjb		
Connection Type			Proposed Capacity(kWp)	
LT			5		
me Slot					
t Time Slot		2nd Time Slot		3rd Time Slot	
dd-mm-yyyy:	ţ	dd-mm-yyyy:	Ē	dd-mm-yyyy:	

Testing, Commissioning and Synchronization of Plant

DISCOM officer shall conduct the inspection and synchronization of the rooftop solar plant with the grid and fill in the synchronization letter. Follow the below steps to fill the synchronization details:

1. Click on the Application tab in the left menu to view the list of applications received as shown in figure below.



2. From the list of Applications, click on the blue arrow under the action next to application with process description as Testing, Commissioning and Synchronization of Plant as shown in figure below:

Application Tracking						BACK
Process Description	Responsibilities	Name	Approval Status	Form/Formats	Documents Attached	Action
Application Initiated	Applicant	SIdhant Sharma	Initiated			
Offline Payment of Application	Applicant	SIdhant Sharma	Uploaded		Payment Receipt	
Technical Feasibility Assessment by Discom	AEE	AEE Shillong East	Accepted	<mark>₿</mark>	Sanction letter	
Uploading of PPA & Test Reports of meters	AEE	AEE Shillong East	Accepted		PPA Test Report of Meter	
Submit the Work Completion Report to DISCOM	Applicant	Sidhant Sharma	Uploded	B	Photo of plant Module Make and serial Nos Undertaking for DCR Content	
Allotment of time slot for Inspection	Applicant	SIdhant Sharma	Submitted			
Selection of a time slot by Applicant	AEE	AEE Shillong East	Submitted	2021-02-19 01:25:00		
Testing, Commissioning and Synchronization of Plant	Applicant	SIdhant Sharma	Selected			→

 Testing, Commissioning and Synchronization of Plant window will open as shown in figure below, upload the Testing report and Plant Commissioning and Synchronization Report in the form.

Name CA Number Sidhant Sharma 121 Application Number Address MEC/000051 jbjdo jhjb Connection Type Proposed Capacity(kWp) IT 5 Testing Report 5 Choose File No file chosen For file chosen Commissioning and Synchronization Report 5 Choose File No file chosen 5	ing, Commissioning and Synchronization of Plant	
Sidhant Sharma 121 Application Number Address MEC/000051 jb/kb /jb Connection Type Proposed Capacity(kWp) T 5 Testing Report 5 Choose File No file chosen S Pant Commissioning and Synchronization Report S Choose File No file chosen S Commissioning Date G	Name	CA Number
Application Number Address MEC/000051 jbjkb /hjb Connection Type Proposed Capacity(kWp) LT 5 Testing Report 5 Choose File No file chosen Hart Commissioning and Synchronization Report Choose File No file chosen Commissioning Date dd-mm-yyyy Image: State	Sldhant Sharma	121
MEC/000051 jbjkb jhjb Connection Type Proposed Capacity(kWp) LT 5 Testing Report S Choose File No file chosen S Plant Commissioning and Synchronization Report S Choose File No file chosen S	Application Number	Address
Connection Type Proposed Capacity(kWp) LT 5 Testing Report 5 Choose File No file chosen 5 Plant Commissioning and Synchronization Report 5 Choose File No file chosen 5 Commissioning Date 5	MEC/000051	jbjkb jhjb
LT 5 Testing Report Image: Choose File No file chosen Plant Commissioning and Synchronization Report Image: Choose File No file chosen Choose File No file chosen Image: Choose File No file chosen Commissioning Date Image: Choose File No file choosen Idd-mm-yyyy Image: Choose File No file choosen	Connection Type	// Proposed Capacity(kWp)
Testing Report Choose File No file chosen Plant Commissioning and Synchronization Report Choose File No file chosen Commissioning Date dd-mm-yyyy	LT	5
	esting Report Choose File No file chosen 'tant Commissioning and Synchronization Report Choose File No file chosen 'ommissioning Date dd-mm-yyyy	

5. Select the date of commissioning and click on submit button.

Solar Cell Login

Solar Cell officers shall login to the portal using their registered email id and password using the following steps:

1. Enter registered "Email Id" and "Password" and the "captcha(text)" shown in image in the box and click on "Sign in" button as shown in figure below.

THE UNIFIED WEB PORTA	l - Meghal	ΑΥΑ
Solution Providence of the second sec	. Lid.	
Email		
Password		
Captcha	q9VwZ	S
LOGIN		
New User Registration	Forgot Passwor	ď

2. Once logged in, the Dashboard homepage shall appear as illustrated in Figure below.

Dshboard			
APPLICATION SUBMITTED	TECHNICALLY FEASIBLE	synchronized 2	site verified
MNRE SUBSIDY PCR SUBMITTED	MNRE NON-SUBSIDY PCR SUBMITTED		

Project Completion Report

After the rooftop solar plant has been commissioned by the DISCOM, project completion report with details of the plant are required to be sent to MNRE for the disbursement of the subsidy. The process of submitting the project completion report to MNRE are:

1. Click on the Non subsidy PCR tab in the left menu to view the list of non-subsidy applications and click on Subsidy PCR tab in the left menu to view the list of subsidy

applications received as shown in figure below.



2. The consumer application list will open, click on the blue arrow icon under the action column next to application you want to fill the project completion report as shown in figure below.

Subsidy PCR				
Application No.	Applicant Name	Status	PCR Code	Action
MEC/000051	SIdhant Sharma	Inter Connection Process Completed		→
MEC/000045	SIDHA Sharma	Inter Connection Process Completed		→
MEC/000018	Pranay Chaple		P21002	
MEC/000013	Pranay Chafle		P2931	

3. Testing, Commissioning and Synchronization of Plant window will open as shown in figure below, fill in the project details in the form as shown in figure below.

Financial Year of Approval *
Select Financial Year of Approval
Sub Category of the organization / beneficiary*
Residential
Beneficiary's Mobile*
9906346771
Telephone with STD code
Consumer Account/Meter Number *
121
Whether beneficiary aadhaar is authenticated ● Yes ○ No

Address of Installation*				Pincode	e*	
jbjkb jhjb				12202	2	
District*				State*		
EAST GARO HILLS			~	MEGH	HALAYA	
Project Details						
6				Connell	·	
Poofton only O Poofton nly	is ground			Capacit	ty in kw unit ^	
Roonop only Choonop pla	is ground			8		
Commissioning Date *						
Commissioning Date *						
Commissioning Date *						
Commissioning Date * 09-02-2021						
Commissioning Date * 09-02-2021						
Commissioning Date * 09-02-2021 Project Model & Cost						
Commissioning Date * 09-02-2021 Project Model & Cost roject Model		Total Cos	st *			
Commissioning Date * 09-02-2021 Project Model & Cost roject Model CAPEX ORESCO		Total Cos 50	st*			
Commissioning Date * 09-02-2021 Project Model & Cost 'roject Model CAPEX ORESCO		Total Cos 50	st *			
Commissioning Date * 09-02-2021 Project Model & Cost roject Model CAPEX ORESCO Project Model & Cost		Total Cos 50	st *			
Commissioning Date * 09-02-2021 Project Model & Cost roject Model & Cost Project Model & Cost Project Model & Cost		Total Cos 50	st*			
Commissioning Date * 09-02-2021 Project Model & Cost roject Model & Cost Project Model & Cost FA. Central Financial Assistance from MN	RE *	Total Cos 50	st *			
Commissioning Date * 09-02-2021 Project Model & Cost Yroject Model & Cost Project Model & Cost FA. Central Financial Assistance from MN nverter and PV Module Details	RE *	Total Cos 50	st*			
Commissioning Date * 09-02-2021 Project Model & Cost Project Model & Cost Project Model & Cost FA. Central Financial Assistance from MN nverter and PV Module Details Inverter capacity(KW):	RE*	Total Cos 50 Module	st *		Number of module :	
Commissioning Date * 09-02-2021 Project Model & Cost roject Model & Cost Project Model & Cost FA. Central Financial Assistance from MN nverter and PV Module Details Inverter capacity(KW): 1	Inverter make:	Total Cos 50 Module	st *	-	Number of module :	
Commissioning Date * 09-02-2021 Project Model & Cost Project Model & Cost Project Model & Cost Project Model & Cost FA. Central Financial Assistance from MN nverter and PV Module Details Inverter capacity(kW): 1 ddress Latitude *	RE *	Total Cos 50 Module 1 Address	st * capacity(Wp): Longitude *	8	Number of module :	
Commissioning Date * 09-02-2021 Project Model & Cost roject Model & Cost Troject Mo	RE *	Total Cos 50 Module 1 Address 10.212	st * capacity(Wp): Longitude *	3	Number of module :	
Commissioning Date * 09-02-2021 Project Model & Cost roject Model & Cost Project Model & Cost FA. Central Financial Assistance from MN nverter and PV Module Details Inverter capacity(kW): 1 ddress Latitude * 11.2121 gency/Developer name*	RE * Inverter make: ABB INDIA LIMITED	Total Cos 50 Module 1 Address 10.212 Declarat	st * capacity(Wp): Longitude * ion*	5	Number of module :	

- 4. After entering the details click on the submit button.
- 5. After the submission of PCR form, verify the uploaded documents and submit them.

